

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>1,982</b>	--	--	<b>16,847</b>	<b>14,869</b>	<b>2,423</b>	<b>-1,156</b>	<b>35,011</b>	<b>2,266</b>	<b>0</b>	<b>15,599</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>8,773</b>	<b>-16</b>	<b>1,826</b>	<b>859</b>	<b>-1,586</b>	--	<b>803</b>	<b>342</b>	<b>1,748</b>	<b>6,963</b>	<b>6,705</b>
Pentanes Plus	1,045	-16	--	1	15	--	130	--	47	868	219
Liquefied Petroleum Gases	7,728	--	1,826	858	-1,601	--	673	342	1,701	6,095	6,486
Ethane/Ethylene	2,740	--	13	--	-2,750	--	-2	--	--	5	86
Propane/Propylene	3,408	--	1,188	703	1,167	--	102	--	1,646	4,718	4,334
Normal Butane/Butylene	1,159	--	637	30	-5	--	578	27	54	1,162	1,856
Isobutane/Isobutylene	421	--	-12	125	-13	--	-5	315	1	210	210
<b>Other Liquids</b>	--	<b>900</b>	--	<b>19,787</b>	<b>53,128</b>	<b>7,206</b>	<b>-145</b>	<b>82,071</b>	<b>121</b>	<b>-1,025</b>	<b>68,689</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	903	--	534	9,597	-613	-178	10,510	89	0	8,044
Hydrogen	--	--	--	--	--	134	--	134	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	903	--	534	9,597	-749	-178	10,376	87	0	8,044
Fuel Ethanol	--	753	--	9	9,617	-289	-84	10,090	84	0	6,834
Renewable Fuels Except Fuel Ethanol	--	150	--	525	-21	-459	-94	286	3	0	1,210
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,847	-48	--	-164	2,971	17	-1,025	4,565
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	17,406	43,579	7,819	197	68,590	14	0	56,080
Reformulated	--	--	--	5,567	9,112	3,394	-573	18,646	0	0	19,743
Conventional	--	-3	--	11,839	34,467	4,425	770	49,944	14	0	36,337
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>117,199</b>	<b>11,396</b>	<b>47,464</b>	<b>-7,104</b>	<b>7,845</b>	--	<b>3,046</b>	<b>158,063</b>	<b>80,316</b>
Finished Motor Gasoline	--	--	96,775	2,431	7,751	-7,530	-138	--	19	99,547	5,257
Reformulated	--	--	39,660	--	--	-1,809	14	--	--	37,837	30
Conventional	--	--	57,115	2,431	7,751	-5,720	-152	--	19	61,710	5,227
Finished Aviation Gasoline	--	--	--	1	52	--	-5	--	--	58	135
Kerosene-Type Jet Fuel	--	--	2,560	2,299	14,136	--	752	--	13	18,230	11,980
Kerosene	--	--	183	--	--	--	242	--	2	-61	1,295
Distillate Fuel Oil <sup>6</sup>	--	--	11,182	2,864	23,993	425	6,300	--	1,666	30,498	44,175
15 ppm sulfur and under <sup>7</sup>	--	--	9,971	2,179	21,698	425	5,491	--	614	28,168	34,382
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	326	38	241	--	52	--	1,052	-499	3,030
Greater than 500 ppm sulfur	--	--	885	647	2,054	--	757	--	--	2,829	6,763
Residual Fuel Oil <sup>8</sup>	--	--	1,558	2,346	546	--	986	--	735	2,729	9,996
Less than 0.31 percent sulfur	--	--	323	2	--	--	132	--	NA	NA	1,517
0.31 to 1.00 percent sulfur	--	--	201	999	--	--	-18	--	NA	NA	1,675
Greater than 1.00 percent sulfur	--	--	1,034	1,345	546	--	872	--	NA	NA	6,804
Petrochemical Feedstocks	--	--	145	7	-46	--	26	--	--	80	152
Naphtha for Petro. Feed. Use	--	--	145	3	--	--	26	--	--	122	152
Other Oils for Petro. Feed. Use	--	--	--	4	-46	--	--	--	--	-42	--
Special Naphthas	--	--	13	--	--	--	-12	--	--	25	16
Lubricants	--	--	371	127	813	--	42	--	177	1,092	1,062
Waxes	--	--	5	148	--	--	4	--	92	57	229
Petroleum Coke	--	--	1,161	174	--	--	--	--	286	1,049	--
Marketable	--	--	433	174	--	--	--	--	286	321	--
Catalyst	--	--	728	--	--	--	--	--	--	728	--
Asphalt and Road Oil	--	--	1,757	999	219	--	-359	--	45	3,289	5,984
Still Gas	--	--	1,395	--	--	--	--	--	--	1,395	--
Miscellaneous Products	--	--	94	--	--	--	7	--	11	76	35
<b>Total</b>	<b>10,755</b>	<b>884</b>	<b>119,025</b>	<b>48,889</b>	<b>113,875</b>	<b>2,525</b>	<b>7,347</b>	<b>117,424</b>	<b>7,181</b>	<b>164,001</b>	<b>171,309</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.